





**LAB N° 0951** 

# TEST REPORT

No. AR 14 TEST 093

Cat. 0

CEI EN 60068-2-68: 1997

Environmental testing - Part 2: Tests - Test L: Dust and Sand

§6 Test LC: Blown Dust and Sand (Lc1 method)

Issued to:

# **DUSOL INDUSTRIES LLC**

P O BOX 381057 United Arab Emirates

Sample description:

Tested PV module type: DS72300W

**Included Extended Types** 

- see Annex 3 -

Test result: Pass

Annexes: 3

The test results indicated in this paper are <u>exclusively</u> referred to the described sample/s and in the specified conditions of measure. Any other extension of the results to other sample/s or other conditions of measure are to be considered outside to the scope of this document.

The partial replication of the present test report is forbidden if it is not authorized in writing by Albarubens S.r.l To check the authenticity of this test report, see website: <a href="www.albarubens.it">www.albarubens.it</a>, authentication section.

**ALBARUBENS Srl** 

Via Gaudenzio Ferrari 21/N 21047 Saronno (VA) – Italy Issue date: December 10<sup>th</sup>, 2014 **Head of the Laboratory** Eng. Giuseppe Terzaghi

Page 1 of 15

Gingyee Way ri





Test Report No. : AR14TEST093

Test performed by : Fabio Zapparata

Written by : Nicoletta De Luca

Verified by : Giuseppe Terzaghi

Approved by : Giuseppe Terzaghi

Issued date [YYYY/MM/DD] : 2014/12/10

**Summary of testing:** 

Tests performed (name of test):

Test LC: Blown Dust and Sand (Desert storm)

**Testing location:** 

Albarubens srl

via Consorziale Saronnino, 70/20-22

21040 Origgio (VA) - Italy

Summary of compliance with National Differences: N/A

## Copy of marking plate:



Figure 1: Type label



# Picture of sample:



Figure 2: Front view of test sample



Figure 3: Rear view of the test sample



Figure 4: Detail view of closed J-box



Figure 5: Detail view of cables, connections and Polarity mark on the cable





GENERAL INFORMATIONS	
Possible test case verdicts:	
- test case does not apply to the test object	N/A
- test object does meet the requirement:	Pass (P)
- test object does not meet the requirement	Fail (F)
Testing:	
Date of receipt of test item [YYYY/MM/DD]	2014/08/08
Date (s) of performance of tests [YYYY/MM/DD]	Start 2014/09/18- End 2014/10/02

#### **General remarks:**

This report shall not be reproduced except in full without the written approval of the testing laboratory.

The test results presented in this report relate only to the item(s) tested.

Any additional text/description/comment, reported in "Supplementary information \*", refers to opinions and interpretations, not accredited by ACCREDIA.

"(see remark #)" refers to a remark appended to the report.

"(see Annex #)" refers to an annex appended to the report.

"(see appended table)" refers to a table in the Test Report.

"(\*)" refers to not accredited by ACCREDIA.

# **General product information:**

# **Product Electrical Ratings:**

Module type	DS72300W		
Voc [V]	45.3		
Vmp [V]	36.5		
Imp [Adc]	8.21		
Isc [Adc]	8.94		
Pmp [W]	300		
Maximum system voltage [V]	1000		
Series Fuse Rating [A]	30		

# **Test item description:**

Trade Mark	DUSOL
Name, monogram or symbol of manufacturer:	DUS#L
Type or model number	DS72300W
Serial number:	Serial number provided in a separate label embedded inside the module.
Polarity of terminals or leads:	Positive leads marked with "+" sign and Negative leads marked with "-" sign on a label wrapped around the lead.
Maximum system voltage	1000
Maximum over-current protection rating	30





Fire safety class	n.d.
Safety application class	Α

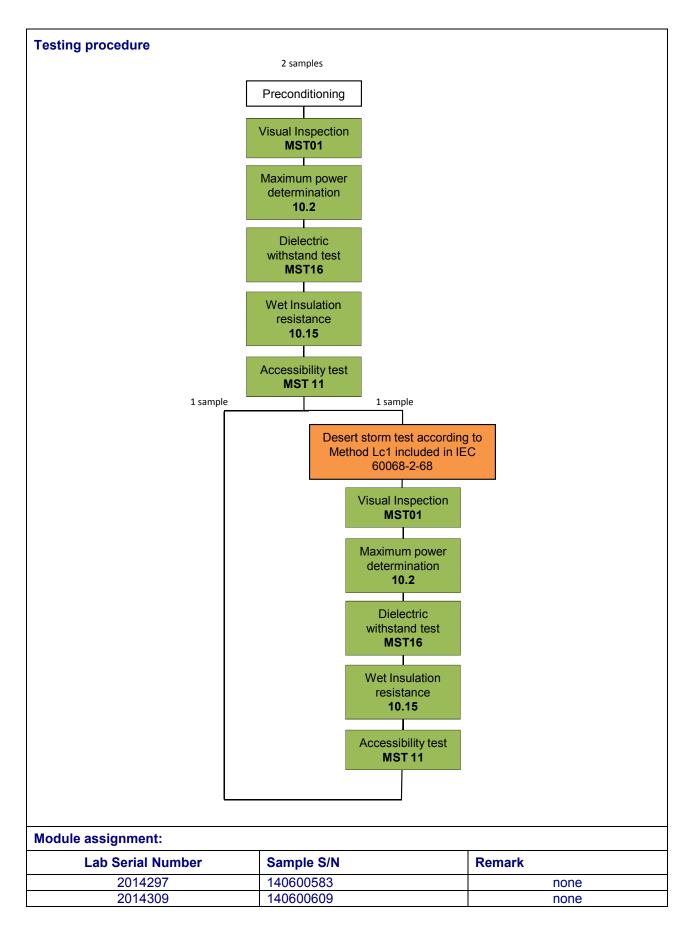
Description of module construction: (Manufactories and part numbers, u	
Sample:	Random sampling from production Prototype submitted by client Sampling from field (already installed)
Identification of materials	
Front cover type:	Glass
Front manufacturer/model/thickness :	Flat solar group
Rear cover type:	Backsheet
Rear cover manufacturer/model/thickness:	Isovoltaic AAA3554/0.35mm
Encapsulant type:	EVA
Encapsulant manufacturer/model:	STR/Photocap15585HLT
Frame type and material:	Aluminium
Frame manufacturer:	Akcome Metals Technology
Adhesive for frame:	Silicone Sealant
Adhesive manufacturer/model:	Tonsan 1527
Adhesive for junction box:	Silicon Sealant
Adhesive manufacturer/model:	Tonsan 1527
Potting material:	n.d.
Internal wiring dimension between cells:	2mm,+/-0.5mm
Internal wiring dimension between strings:	3mm,+/- 0.5mm
Soldering material:	Interconnect Ribbon
Soldering material manufacturer/model:	Gebauer&Griller
Cell	
Cell type technology:	3BB Multi
Cell manufacturer/model:	MOTECH
Cell manufacturing location:	Taiwan
Cell dimensions L x W (mm):	156x156
Cell thickness (µm):	200
Cell area (cm²):	243.36
Components	
Junction box manufacturer/model :	156B 4t-6d/Ningbo GZX
Cable manufacturer/model:	GZX4mm2 100cmx2
Connector manufacturer/model:	MC4
Bypass diode manufacturer/model:	12SQO45S





Module design	
Module dimensions L x W x H (mm) :	1955X990X42
Minimum distances Between cells :	2mm, +/-0.5mm
Minimum distances Between cell and edge of laminate:	20mm, +/-1mm
Minimum distances Between any current carrying part and edge of laminate:	10mm, +/-1mm
Total number of cells:	72Cells
Serial-parallel connection of cells:	72Series
Cells per bypass diode:	12Cells
No. of bypass diodes:	6
Components information	
Diode	
Bypass diode rating [A]:	12A
Bypass diode maximum junction temperature [°C]:	85°C
Bypass diode Thermal resistance from junction to leads (RTHJL) [°C/W]	n.d.
Bypass diode Thermal resistance from junction to case (RTHJC) [°C/W]	n.d.
Other:	n.d.







Test LC: Blown Dust and Sand (Desert storm)					
Requirement + Test	Result - Remark	Result			
Initial examination	All modules	_			
Preconditioning:	5 kWh/m²				
Visual inspection – MST 01:	See table MST 01 Int	Р			
Maximum power determination:	See table 10.2 Int	Р			
Dielectric withstand test – MST16:	See table MST 16 Int	Р			
Wet leakage current test	See table 10.15 Int	Р			
Accessibility test – MST11	See table MST 11	Р			

Sand test	1 Module		Result
		2 Hours	_
	Final measurements MST 01, 10.2, MST16, 10.15, MST 11:	See table Desert storm	Р

MST 01 Int	T 01 Int MST 01 – visual inspection (initial)		
Test Date [Y	YYY/MM/DD]20	14/08/19 – 2014/08/27	_
Sample #	Nature and position of initial findings – comments or attach photos		Result
2014297	No visual defects		Р
2014309	14309 No visual defects		Р
Supplementary information *: none			

10.2 Initial T	2 Initial TABLE: Maximum power determination (initial).					_		
Test Date [YYYY/MM/DD] 2014/08/19 – 2014/08/27					_			
Module temperature [°C] Corrected to 25					_			
Irradiance [W/r	Irradiance [W/m²] 1				_			
Sample #	First Ratio <sup>2</sup>	Pmp * k <sub>1</sub> ' (W)	Vmp * k1" (V)	Imp * k <sub>1</sub> "' (A)	Voc * k <sub>1</sub> " (V)	Isc * k <sub>1</sub> ''' (A)	FF (%) init	Result
2014297		280.7	37.4	7.5	44.1	8.5	75	N/A
2014309	1.000	280.8	36.6	7.7	44.3	8.6	74	N/A

Supplementary information \*:

The test 10.2 of EN61215 is performed making a comparison between the "control module" and any other measured module.

$$RATIO = \frac{Pmp_s * \frac{k_1'}{k_1'}}{Pmp_c * \frac{k_1'}{k_1'}}$$

<sup>&</sup>lt;sup>1</sup> Relative measurements with irradiance levels different from 1000  $W/m^2$  (between 700  $W/m^2$  and 1100  $W/m^2$ ) were performed. This test uses 2014297 (Pmp = 280.7 W) as control module.

<sup>&</sup>lt;sup>2</sup> First Ratio between control module and measured





Before Ageing $k_1$ = calibration coefficient at he time of $Ps_1$ e $Ps_2$ measurements. Depending on temperature, irradiance, spectrum, etc; but same for both control and samples
Ps <sub>1</sub>
$R1 = \frac{P_{S1} * \frac{1}{K_1}}{P_{C1} * \frac{1}{K_1}}$
Pc <sub>1</sub>

MST 16 Int	MST 16 Int TABLE: MST 16 – Dielectric withstand test (Initial)				
Test Date [MM/DD/YYYY]:		2014/08/19 – 2014/08/27		_	
Test Voltage applied [V]		⊠ 6000 for class A □ 3000 for class B	_		
Comple #	Measured	Required	Dielectric breakdow	tric breakdown	
Sample #	ΜΩ	ΜΩ	Yes (description)	No	Result
2014297	2750	21		Х	Р
2014309	4040	21		Х	Р
Remarks: Mi	nimum requirem	ent according t	o the standard is 40 $M\Omega$ *m <sup>2</sup> . Size of mo	odule [m²] = 1.93	3
Supplementary information *: Minimum Insulation Resistance Required [M $\Omega$ ] = 21 $2^{nd}$ Check		2 <sup>nd</sup> Check:	RL		
	1				
10.15 Initial	TABLE: Wet	leakage cu <mark>rr</mark> er	nt test (Initial)		_

10.15 Initial	TABLE: Wet leakage current test (Initial)			
Test Date [MM/DD/YYYY] 2014/08/19 -2014/08/27				
Test Voltage	applied [V]:	1000		_
Solution resis	tivity [Ω cm]	< 3,500 at (22 ± 3)°C		
Solution temp	perature [°C]:	23		
Sample #	Measured [MΩ]	Limit [MΩ]	Result	
2014297	2070	21		Р
2014297 2014309	2070 1170	21 21		P P
2014309		21	dule [m²] = 1.93	



MST 11 Int	MST 11 – Accessib	ility test (Initial)			
Test Date [M	M/DD/YYYY]	:			
Sample #	Position in test sequence:	Nature and position of findings – comments or attach photos	Result		
2014309	Initial examination	☐ The probe does not contact any live electrical part ☐ Some live electrical parts are accessible:  negative lead is accessible, with the warning: do not disconnect under load			
Remark: At no time during the test shall there be less than 1 $M\Omega$ resistance between the test fixture and the module electric circuit					
Supplementary information *: none					





Test LC	TABLE:	Desert storm		_
Test Date [Y	YYY/MM/DI	D/] start/end:	2014/09/18 – 2014/10/02	_
Sample #		:	2014309	
Particle size distribution:			<ul> <li>bigger than 850µm: 4.67% in weight</li> <li>smaller than 850µm: 95.29 % in weight</li> <li>smaller than 600µm: 78.46 % in weight</li> <li>smaller than 425µm: 45.13 % in weight</li> <li>smaller than 300µm: 21.63 % in weight</li> <li>smaller than 212µm: 10.3 % in weight</li> <li>smaller than 150µm: 4 % in weight</li> </ul>	
Test proced	lure			_
		Hours	: 2	_
Sand injection	on	Air velocity	: 20 m/s	
		Chamber rel. Humidity	: < 25%	
Sample #	Open circ	uits (yes/no)	·	Result
2014309	Yes			Р
Supplementa	ary informati	on *: none		•
(MST 01 Visual inspection after Test LC)			_	
Test Date [MM/DD/YYYY]: 2014/10/02			_	
Sample # Nature and position of initial findings – comments or attach photos				Result
2014309	- Nothing to	o report		Р
	1			

Supplementary information \*:



Fig.6: Sample after desert storm test



Fig.7: Sample after desert storm test





10.2	TABLE: Maximum power determination after desert storm								
Test Date [YYYY/MM/DD]						_			
Module temperature [°C] Corrected to 25						_			
Irradiance [W/m <sup>2</sup> ] 1					_				
Sample #	Ratio <sup>2</sup> after the test	Pmp * k <sub>2</sub> ' (W)	Vmp * k <sub>2</sub> '' (V)	Imp * k <sub>2</sub> "" (A)	Voc * k <sub>2</sub> " (V)	Isc * k <sub>2</sub> ''' (A)	FF (%) init	Result	
2014297		280.7	37.4	7.5	44.1	8.5	75	N/A	
2014309	0.978	272.0	36.6	7.4	43.9	8.5	73	N/A	
Pmp degrad	lation after this te	est [%] ≤ 5%		•	•			Р	

Supplementary information \*:

The test 10.2 of EN61215 is performed making a comparison between the "control module" and any other measured module.

## Before Ageing

 $k_1$  = calibration coefficient at he time of  $\text{Ps}_1$  e  $\text{Ps}_2$  measurements. Depending on temperature, irradiance, spectrum, etc ; but same for both control and samples

Ps<sub>1</sub>

R1 = 
$$\frac{Ps_1*k_1}{Pc_1*k_1}$$

Pc<sub>1</sub>

After Ageing

 $k_2$  = calibration coefficient at the time of Ps<sub>1</sub> e Ps<sub>2</sub> measurements. Depending on temperature, irradiance, spectrum, etc; but same for both control and samples

$$Ps_2$$

$$R2 = \frac{P_{S2} * k_2}{P_{C2} * k_2}$$

$$Pc_2$$

Typically  $k_1 \neq k_2$  but

$$\frac{R_2}{R_1} = \frac{\frac{Ps_2 * k_2'}{Pc_2 * k_2'}}{\frac{Ps_1 * k_1'}{Pc_1 * k_1'}} = \frac{Ps_2}{Pc_2} * \frac{Pc_1}{Ps_1} = \frac{Ps_2}{Ps_1} \ge 0.95$$

<sup>&</sup>lt;sup>1</sup> Relative measurements with irradiance levels different from 1000 W/m<sup>2</sup> (between 700 W/m<sup>2</sup> and 1100 W/m<sup>2</sup>) were performed. This test uses 2014297 (Pmp = 280.7 W) as control module.



(MST 16 – Dielectric withstand test after Test LC)						
Test Date [MM/DD/YYYY]			2014/10/02	_		
Test Voltage applied [V]		⊠ 6000 for class A □ 3000 for class B		_		
Comple #	Measured	Required	Dielectric breakdown		Result	
Sample # MΩ MΩ		Yes (description)	No	Result		
2014309 4000 21 X					Р	
Supplementary information *: The test was performed with a Test voltage of 5kV for application class A						

(10.15 Wet leakage current test after Test LC)					
Test Date [MM/DD/YYYY]:			2014/10/02		
Test Voltage applied [V]:			1000		
Solution resistivity [Ω cm]:		< 3,500 at (22 ± 3)°C		_	
Solution tempe	Solution temperature [°C]:			_	
Sample # Measured [MΩ]		•	Limit [MΩ]	Result	
2014309 530			21	Р	
Supplementary information *: none					

(MST 11 – Accessibility test after Test LC)						
Test Date [MM/DD/YYYY]						
Sample # Position in test sequence: Nature and position of findings – comments or attach photos			Result			
2014309 Final examination Nothing to report			Р			
	Supplementary information *: At no time during the test shall there be less than $1M\Omega$ resistance between the test fixture and the module electric circuit					

----- End of Test Report No. AR 14 TEST 093-----

#### **List of Annexes**

Annex 1: List of measurement equipment

Annex 2: Statement of the estimated uncertainty of the test results

Annex 3: Model to be included in the test report



Annex 1: List of measurement equipment

Description	Identification #	Application
Veather station	4.33	Preconditioning
Rubber support	6.66	Preconditioning
Digital caliper	3.40	MST01
Tape Measure	4.16	MST01
uxmeter, LP471PHOT, DeltaOhm	3.16	MST01
Camera	6.68	MST01
Examination table	6.28	MST01
Consolle	4.14	10.2
Mobile consolle	4.44	10.2
Solar simulator AAA class	4.86	10.2
Double support (I and II)	6.5	10.2
PC DataLogger (IXI)	6.40	10.2
Software Solarlab	6.54	10.2
Portable thermo-hygrometer	5.4	MST 16
nsulation tester (I and II)	4.137	MST16
nsulation tester (I and II)	4.137	10.15
Conductivimeter	5.1	10.15
nox tank	4.117	10.15
Portable timers	4.118	10.15
Ammonia- Damp heat chamber 2	4.73	10.15
Damp heat chamber 4	4.80	10.15
Damp heat chamber 5	4.98	10.15
Damp heat chamber 6 BIG	4.110	10.15
Fest finger	4.7	MST11
HT Multimeter (I and II)	4.120	MST11
Ammonia- Damp heat chamber 2	4.73	MST11
Damp heat chamber 4	4.80	MST11
Damp heat chamber 5	4.98	MST11
Damp heat chamber 6 BIG	4.110	MST11
Sand test fixture	4.111	Test LC (Desert storm)
Portable thermohygrometer	5.4	Test LC (Desert storm)



## Annex 2: Statement of the estimated uncertainty of the test results

The measurement uncertainties stated in this document have been determined according to EA-4/02. they were estimated as expanded uncertainty obtained multiplying the standard uncertainty by the coverage factor k corresponding to a confidence level about 95%. Normally, this factor k is 2.

10.2 Maximum power determination: Ratio = 0.5%, Pmp = 1.7%

MST16 Dielectric withstand test / 10.15 Wet leakage current test: Resistance = 14.1%

Sand Test: Sand concentration = 12.4%

Air/sand velocity = 8.3%

Time = 0.58%

# Annex 3: The photovoltaic modules with the models

Tested type	Cell number	Cell size [mm]	Module size [mm]	Cell technology	Rated power [W]
DS72300W	72	(156X156)mm	(1955x990)mm	3BB Multi	300Wp

# \* Extended PV module type without need of re-testing (according to IECEE "Retest Guidelines"):

Type *	Cell number	Cell size [mm]	Module size [mm]	Cell technology	Rated power [W]
[DS60250W]	60	(156X156)mm	(1655X990)mm	3BB Multi	250Wp
[DS60260W]	60	(156 X156)mm	(1655x990)mm	3BB Multi	260Wp
[DS60270W]	60	(156x156)mm	(1655x990)mm	3BB Multi	270Wp
[DS72310W]	72	(156X156)mm	(1955x990)mm	3BB Multi	310Wp
[DS72320W]	72	(156X156)mm	(1955x990)mm	3BB Multi	320Wp
[DS72225W]	72	(117X156)mm	(1480X990)mm	3BB Multi	225Wp
[DS72200W]	72	(104X156)mm	(1480X990)mm	3BB Multi	200Wp
[DS72175W]	72	(92X156)mm	(1205X990)mm	3BB Multi	175Wp
[DS36150W]	36	(156X156)mm	(1480X670)mm	3BB Multi	150Wp
[DS36125W]	36	(130x156)mm	(1480x670)mm	3BB Multi	125Wp
[DS36100W]	36	(104x156)mm	(1035x670)mm	3BB Multi	100Wp
[DS3675W]	36	(78x156)mm	(785x670)mm	3BB Multi	75Wp
[DS3660W]	36	(64x156)mm	(635x670)mm	3BB Multi	60Wp
[DS3650W]	36	(52x156)mm	(535x670)mm	3BB Multi	50Wp
[DS3640W]	36	(39x156)mm	(535x670)mm	3BB Multi	40Wp